

# AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

May 1, 1979

State of Utah  
Department of Natural Resources  
Division of Oil Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116



Attention: Mr. Cleon B. Feight, Director

Subject: Exception Location UPRR 3-8S, Sec 3, T2N-R7E,  
Pineview Field, Summit County, Utah

Gentlemen:

Attached is American Quasar's "Application for Permit to Drill" subject well at an exception location in the Pineview Field. It is requested that approval of the location be granted administratively as provided for in Rule C-3, Item (C)(2) of the rules of the State of Utah. The well is being drilled in a pooled area where the ownership of all oil and gas leases within a radius of 660 feet is common. In addition, waivers of the right of objection from all lease owners are attached.

The exception location is requested based on geological reason. The geological interpretation indicates that a well drilled at a standard location 500 feet from the lease line would recover insufficient oil to pay out. Drilling the well at the exception location will allow the well to recover enough oil to return an acceptable profit. In addition, it is the only location in Section 3 where a well can be drilled which will recover the oil mapped to be in place within the section. Thereby it will protect the correlative right of the royalty owners in the section.

Should any additional information be required, contact me at your convenience.

Very truly yours,

*Bob Seidel*

Robert Seidel  
Division Operations Manager

RS:sb  
attachments

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPPLICATE\*  
 (Other instructions on  
 reverse side)


APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		5. Lease Designation and Serial No.	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Fee	
b. Type of Well		6. If Indian, Allottee or Tribe Name	
Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
American Quasar Petroleum Co.		UPRR	
3. Address of Operator		9. Well No.	
204 Superior Building, Casper Wyoming 82601		3-8S	
4. Location of Well (Report location clearly and in accordance with any State requirements.)*		10. Field and Pool, or Wildcat	
At surface 1500 FNL and 200 FWL		Pineview - Stump	
At proposed prod. zone		11. Sec., T., R., M., or Blk. and Survey or Area	
Same SW NW		3, 2N-7E	
14. Distance in miles and direction from nearest town or post office*		12. County or Parrish	
6 miles east-southeast of Upton, Utah		Summit	
13. State		Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		16. No. of acres in lease	
200		5700	
17. No. of acres assigned to this well		18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.	
40		1100	
19. Proposed depth		20. Rotary or cable tools	
7000		Rotary	
21. Elevations (Show whether DF, RT, GR, etc.)		22. Approx. date work will start*	
6588 GR		6/1/79	
23. PROPOSED CASING AND CEMENTING PROGRAM			
Size of Hole	Size of Casing	Weight per Foot	Setting Depth
12 1/4	9 5/8	36	500
7 5/8	5 1/2	14, 15.5	7000
		Quantity of Cement	
		500 sx (to surf.)	
		500 sx	

### Proposed Operations

Drill 12 1/4" hole to + 500' native mud  
 Run and cement 9 5/8" to surface  
 Nipple up 12" 3000 psi WP doublegate BOP and hydril, pressure test stock  
 Drill 7 7/8" hole to + 7000' with dispersed mud system  
 Run induction, density and dipmeter logs  
 Run 5 1/2" production casing as warranted and cement

The proposed well is 1100 feet from the nearest producing well on the same lease which is producing from the Twin Creek Reservoir. The closest well producing from a common reservoir is the Pineview 4-7S, 1000 feet to the SW in Section 4 on the adjoining lease.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

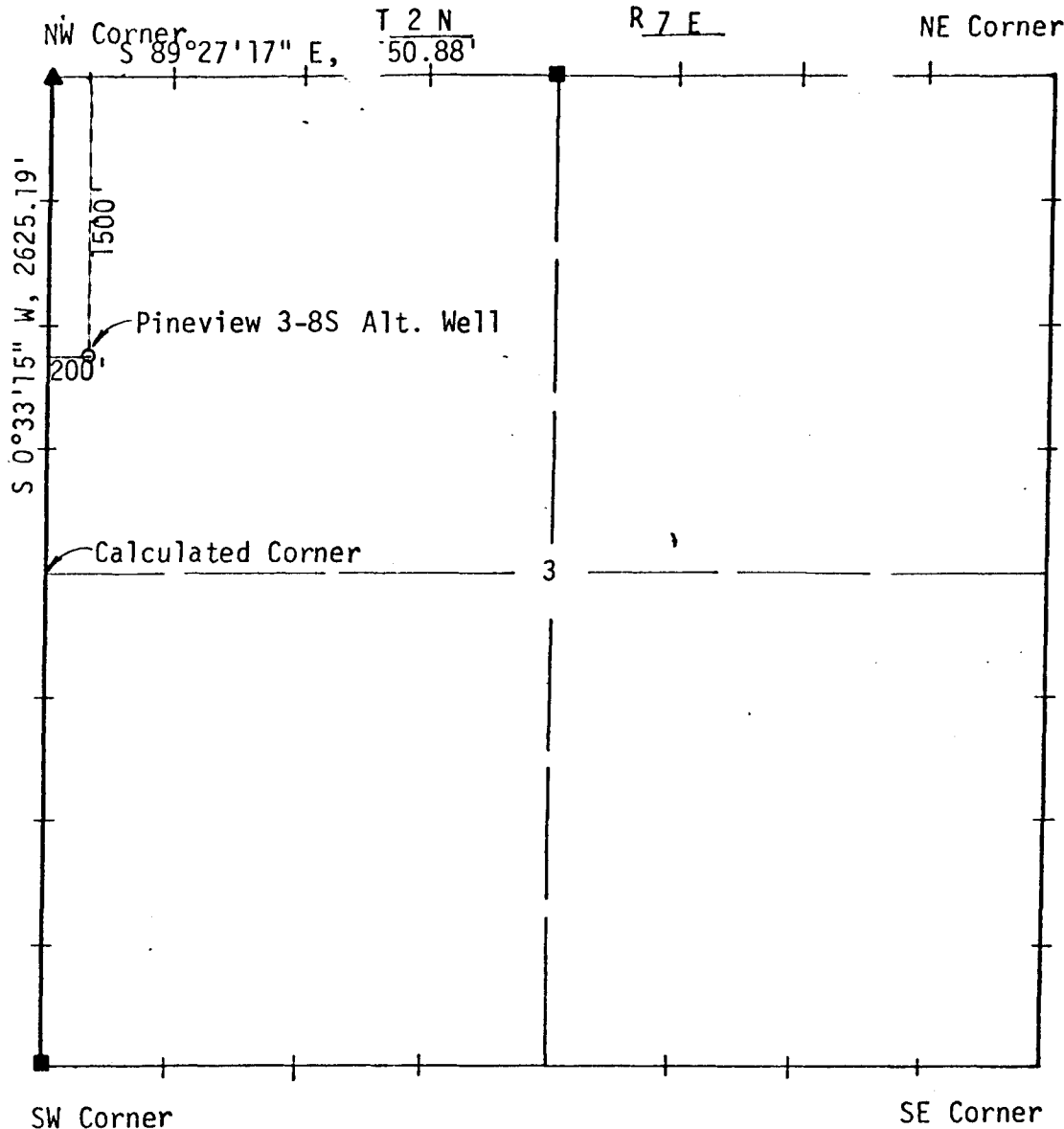
24. Signed  Title Div. Oper. Mgr. Date 5-1-79

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack
- Set Aluminum Cap

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Kary Kaltenbacher of Casper, Wyoming for American Quasar Petroleum I made a survey on the 15th day of March, 1979 for Location and Elevation of the Pineview 3-8S Well as shown on the above map, the wellsite is in the SW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 3, Township 2 N, Range 7 East of the Salt Lake Base & Meridian, Summit County, State of Utah, Elevation is 6588 Feet top of hub Datum U.S.G.S. Quadrangle - Upton, Utah NE $\frac{1}{4}$ , Sec. 3, T2N, R7E BM Elev. 6579

Reference point	North 200'	Elev. top of pin	6583.8
Reference point	East 200'	"	6557.6
Reference point	South 210'	"	6543.1
Reference point	West 200'	"	6550.2

John A. Proffit 3/21/79  
JOHN A. PROFFIT UTAH R.L.S. NO. 2860

DATE: 3-19-79  
JOB NO.: 79-1A

UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET, EVANSTON, WYOMING



# AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

March 21, 1979

Department of Natural Resources  
State of Utah  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight, Director

Gentlemen:

Subject: Exception Location UPRR Well No. 3-8S, Pineview Field,  
T2N-R7E, Summit County, Utah

By signing this letter, our company waives its objections and indicates its concurrence with the request of American Quasar for an exception location for the subject well. It is our understanding that it will be drilled 200 feet from the west line and 1500 feet from the north line of Section 3, T2N-R7E, Summit County, Utah.

The well should be drilled at the proposed location in order to protect the correlative rights of royalty owners in the water drive reservoir. In addition, it should insure maximum recovery of reserves from the recently discovered Stump reservoir of the Pineview Field.

**SUN OIL COMPANY**

\_\_\_\_\_  
Company

*Penrod Thornton*  
\_\_\_\_\_  
Representative

*3-26-79*  
\_\_\_\_\_  
Date

RS:ld



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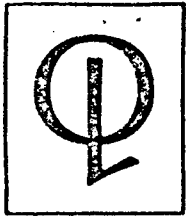
CHAMPLIN PETROLEUM COMPANY  
Company



Representative  
R. P. Vernon

RS:ld

3-26-79  
Date



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American Quasar Production Company  
Company

C. M. Roney      4/27/79  
Representative      Date

RS:ld

RECEIVED APR 6 1979



# AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

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Division of Oil, Gas & Mining  
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Energetics Inc.  
Company

L. Clark 4-4-79  
Representative Date

RS:ld



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State of Utah  
Division of Oil, Gas & Mining  
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North Central Oil Corp  
Company

M. H. Standley 3/29/79  
Representative Date  
M. H. Standley, Production Manager  
RS:ld



STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: May 3, 1979

Operator: American Quasar Petroleum Co.

Well No: UPRR 3-85

Location: Sec. 3 T. 2N R. 7E County: Summit

File Prepared: ☒

Entered on N.I.D.: ☐

Card Indexed: ☒

Completion Sheet: ☒

API Number: ~~43-043-30088~~  
43-043-30120

CHECKED BY: Need New API # & processed

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: \_\_\_\_\_

Remarks:

(2) Director: Geological exception Rule C-3

Remarks: (location change)

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit

Other:

☐ Letter Written/Approved

Jack, Call  
Mr. Karry  
Kaltenbaker  
Am. Quasar  
Casper  
(307) 265-3362

Re. To see if  
approval has been  
made - UPRR-3-S



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
Director

May 18, 1979

AMERICAN QUASAR PETROLEUM CO.  
204 SUPERIOR BUILDING  
CASPER WY 82601

Re: Well No. UPRR 3-8s, Sec. 3, T. 2N, R. 7E, Summit County, UT

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30088.

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

*Cleon B. Feight*  
Cleon B. Feight, Director

/lw

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Drilling</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW¼ NW¼		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO.		9. WELL NO. 3-8S	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6798' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA 3-2N-7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Report of Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a Monthly Report of Operations for period 6/5-30/79  
(see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED

  
John F. Sindelar

TITLE

Division Drlg. Supt.

DATE

7/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR #3-8s  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/23/79 8 days - Drlg. at 1980' in Frontier.  
sh & sd. Drld. 505' in 22 hrs. MW 9.1;  
vis 35; WL 15.2; pH 9.5. Bit #5 has drld.  
1064' in 49 hrs. Survey: 1-3/4° at 1585';  
1 1/2° at 1850'; 1 1/2° at 1940'. Lost 20 bbls mud  
at 1843'. BG: 1-1 1/2 units. Drlg. wt. 25,000#; RPM 70.

6/24/79 9 days - Drlg. at 2209'. Drld.  
229' in grey-brn sh & sdstne. 11-3/4 hrs. MW 9.5; vis 35; WL 15.2;  
pH 8.5. Survey: 1° at 2180'. Pulled bit #5 at 2064'. Bit had drld.  
1148' in 64 1/2 hrs. Ran bit #6 (7-7/8" Smith F2, S/N 538TC). Bit #6  
has drld. 145' in 6 1/2 hrs. Drlg. wt. 20,000#; RPM 60.

6/25/79 10 days - Drlg. in Frontier sh & sd  
at 2545'. Drld. 336' in 15 1/2 hrs. MW 9.2; vis 31; WL 15.2; pH 8.1.  
Surveys: 1 1/2° at 2278'; 1 1/2° at 2460'. Bit #6 has drld. 481' in 21 1/2  
hrs. No shows or gas. Drlg. wt. 25,000#; RPM 70.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/26/79 11 days - Drlg. in sh & ss @ 2948'.  
Drld. 403' in 21 hrs. MW 9.3; vis 35; WL 9.2; pH 10.2.  
Survey: 1/2° @ 2763'. Bit #6 has drld. 884' in 42 1/2 hrs.  
Drlg. wt 25,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/27/79 12 days - TIH for DST #1 @ 3197'. Drld. 249'  
of Kelvin in 14 hrs. MW 9.5; vis 37; WL 9.6; pH 8.6.  
Survey: 3/4° @ 3197'. Pulled bit #6 @ 3197' for DST.  
Bit drld. 1133' in 58 1/2 hrs. Had drlg. break 3111-3116';  
had 2-unit BGG increase. Now prep to run DST #1 -  
3090-3197'.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/28/79 13 days - Drlg. in Kelvin sh & sltstn @ 3380'.  
Drld. 183' in 9 hrs. MW 9.5; vis 36; WL 10.8; pH 8.8.  
Survey: 3/4° @ 3290'. Ran DST #1 - 3090-3197' (Kelvin)  
w/no WC. TO 10 min--w/immed. strong blow; 12# on  
1/4" chk in 7 min; SI 60 min; TO 30 min--w/strong blow;  
17# on 1/4" chk in 5 min; fluid to surf. 6 min into 2nd open; flowed 23 GPM H<sub>2</sub>O;  
SI 30 min. Pulled DST #1 to rec. 3097' muddy wtr--n.s. Bomb depth 3095'.  
IHP 1548; IFP 1164/1509; ISIP 1568; FFP 1130/1151; FSIP 1468; FHP 1516;  
BHT 92° F. Smplr cap: 2100 cc's; rec. @ 0 psi, 2100 cc's wtr. Rstv: 4.8 @ 50°.  
Nit's -0-; 750 ppm chl's. Mud filtrate: 100 ppm nit's; 140 ppm chl's.  
Ran bit #7 (7-7/8" Smith F2 - SN 601TC) @ 3197'. Bit has drld. 183' in 9 hrs.  
Carrying 2 units BGG. Drlg. wt 20,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/29/79 14 days - Drlg. in sd & sh @ 3665'. Drld. 285'  
in 19-3/4 hrs. MW 9.4; vis 35; WL 10.2; pH 9.2.  
Survey: 2° @ 3656'. Bit #7 has drld. 468' in 28-3/4 hrs.  
BGG began increasing @ 3618'--increased to 20 units;  
now declined to 2 units. Lost approx. 50 bbls mud in  
fractures last 6 hrs. Drlg. wt 30,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/30/79 15 days - TD 3788'. Drld. 123' of sh, sd & ls  
in 11 1/2 hrs. POH w/DST #2 misrun. MW 9.5; vis 51;  
WL 9.8; pH 8.6. Survey: 2 1/2° @ 3746'. Pulled bit #7  
@ 3788' for DST #2. Bit drld. 591' in 40 1/2 hrs.  
Dull grade 2-2-1/8". Ran DST #2 - 3610-3788'.

Set pkr. Pkr failed immediately. Now POH.

UPRR #3-8S  
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Pineview Prosp.

6/16/79 Day #1 - Drlg. in cgl't @ 219'. Drld. 163' in 12 hrs. MW 9.2; vis 32; WL 30.0; pH 10.0. Survey: 1° @ 120'. Ran bit #1 (12¼" Hughes OSC1GJ - SN BD095) @ 56'. Bit has drld. 163' in 12 hrs. Spudded well @ 5:00 PM 6/15/79. Drlg. wt 10,000#; RPM 90.

6/17 2 days - Drlg. in cgl't, sh & sltstn @ 481'. Drld. 262' in 16½ hrs. MW 9.6; vis 40; WL 26.0; pH 8.4. Surveys: 1½° @ 220' & 426'. Pulled bit #1 @ 457'. Bit drld. 401' in 26¼ hrs. Dull grade 4-5-I. Ran bit #2 (12¼" Smith SDGJ - SN AE7358). Bit has drld. 24' in 2¼ hrs. Carrying 1-3 units BGG. Drlg. wt 10,000#; RPM 90.

6/18 3 days - TD 561'. Drld. 80' of cgl't in 2-3/4 hrs. NU BOPE. MW 9.6; vis 40; WL 32.0; pH 8.2. Survey: 1-3/4° @ 520'. Pulled bit #2 @ 561'. Bit drld. 104' in 6½ hrs. Dull grade 1-1-I. Ran 9-5/8" csg. as follows:

6 jts 40# S-95 LT&C	235.05'
7 jts 36# K-55 ST&C	284.81'
Landing jt	19.95'
Total:	539.81'
Set at:	532.82' KB

Cemented w/350 sx Class "G", 2% CaCl & ¼#/sk flocele. PD 8:15 PM 6/17/79. Had good returns thruout job. Cmt. circ. Now NU BOPE.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/19/79 4 days - Drlg. cmt @ 561'. MW 8.7; vis 35; WL 28.0; pH 12.0. Fin. NU BOPE. Tested blind & pipe rams to 1500 psi, Hydril to 1000. Ran bit #3 (7-7/8" Hughes OSC1G - SN MT518). Tagged cmt @ 486'. Now drlg. cmt.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/20/79 5 days - Drlg. in sd & sh @ 916'. Drld. 355' in 13½ hrs. MW 8.7; vis 35; pH 12.0. Surveys: 1½° @ 621'; 1° @ 812'; 2° @ 905'. Pulled bit #3 @ 595'. Bit drld. 34' in 6 hrs. Dull grade 1-4-I. Ran bit #4 (7-7/8" Hughes OSC1G - SN NZ558). Bit has drld. 321' in 9¼ hrs. Drlg. wt 8000#; RPM 60.

UPRR #3-8S  
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Pineview Prosp.

6/21/79 6 days - Drlg. in Echo sd & sh @ 1177'. Drld. 261' in 18½ hrs. MW 9.3; vis 45; WL 6.8; pH 10.8. Surveys: 2° @ 998' & 1081'. (Correction on bit #4: 7-7/8" Hughes OW4 - SN NZ558.) Pulled bit #4 @ 916'. Bit drld. 321' in 10¼ hrs. Dull grade 5-4-I. Ran bit #5 (7-7/8" Smith F2 - SN 326TT). Bit has drld. 261' in 16-3/4 hrs. Drld. wt 12,000#; RPM 70.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/22/79 7 days - Drlg. in Echo sd & sh @ 1475'. Drld. 298' in 17 hrs. MW 9.4; vis 35; WL 12.0; pH 10.0. Surveys: 1-3/4° @ 1280' & 1450'. Bit #5 has drld. 559' in 27¼ hrs. (Need 9.3# MW to hold wtr flow.) Drlg. wt 15,000#; RPM 70.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/5/79 FIRST REPORT: Staked loc. 575.1' FWL  
& 587.2' FNL (NW¼ NW¼) of Sec. 3-2N-7E.  
Elev: 6798' GR. Drlg. contractor: Brinkerhoff-  
Signal Rig #67. Now graveling loc.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/6/79 Graveling loc.  
Corrected location: 200' FWL & 1500' FNL of Sec. 3-  
2N-7E. Corrected GL elev: 6588'.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/7/79 Working on loc.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/8/79 Fin. bldg. loc. Now prep to set conductor.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/12/79 Set 46' of 13-3/8" conductor. Cemented  
w/7 yds. Ready-Mix. Will start RURT today.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/13/79 RU Brinkerhoff-Signal Rig #67.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/14/79 RURT.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/15/79 Fin. RURT. May spud today.

Contractor Brinkerhoff-Signal  
Rig No. 67  
Spot NW-NW  
Sec. 3  
Twp. 2 N  
Rng. 7 E  
Field Pine View  
County Summitt  
State Utah  
Elevation 6552' "K.B."  
Formation Kelvin

Top Choke --  
Bottom Choke 9/16"  
Size Hole 7 7/8"  
Size Rat Hole --  
Size & Wt. D. P. 4" 14.00  
Size Wt. Pipe --  
I. D. of D. C. 2 1/4"  
Length of D. C. 341'  
Total Depth 3788'  
Interval Tested 3610-3788'  
Type of Test Bottom Hole  
Conventional

Flow No. 1 -- Min.  
Shut-in No. 1 -- Min.  
Flow No. 2 -- Min.  
Shut-in No. 2 -- Min.  
Flow No. 3 -- Min.  
Shut-in No. 3 -- Min.

Bottom  
Hole Temp. --  
Mud Weight --  
Gravity --  
Viscosity --

Tool opened @ 5:10 AM.

## Outside Recorder

PRD Make Kuster AK-1  
No. 3697 Cap. 3700 @ 3625'

	Press	Corrected
Initial Hydrostatic	A	--
Final Hydrostatic	K	--
Initial Flow	B	--
Final Initial Flow	C	--
Initial Shut-in	D	--
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo.  
Our Tester: George Baucom  
Witnessed By: Payton Dunham

Did Well Flow - Gas No Oil No Water No  
RECOVERY IN PIPE: 580' Drilling fluid.

MISRUN: No packer seats.

Operator American Quasar Petroleum Co  
Well Name and No. UPRR #3-8S  
Ticket No. 13689  
Date 6-30-79  
DST No. 2  
No. Final Copies 22



Contractor Brinkerhoff-Signal  
Rig No. 67  
Spot NW-NW  
Sec. 3  
Twp. 2 N  
Rng. 7 E  
Field Pine View  
County Summit  
State Utah  
Elevation 6552' "K.B."  
Formation Kelvin

Top Choke 1/4"  
Bottom Choke 9/16"  
Size Hole 7 7/8"  
Size Rat Hole --  
Size & Wt. D. P. 4" 14.40  
Size Wt. Pipe --  
I. D. of D. C. 2 1/4"  
Length of D. C. 434'  
Total Depth 3197'  
Interval Tested 3090-3197'  
Type of Test Bottom Hole  
Conventional

Flow No. 1 10 Min.  
Shut-in No. 1 60 Min.  
Flow No. 2 30 Min.  
Shut-in No. 2 30 Min.  
Flow No. 3 -- Min.  
Shut-in No. 3 -- Min.

Bottom  
Hole Temp. 92°F  
Mud Weight 9.4  
Gravity --  
Viscosity 37

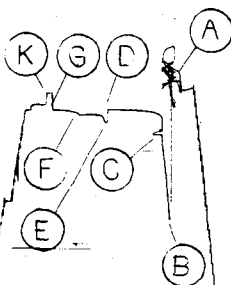
Tool opened @ 10:53 A.M.

Inside Recorder

PRD Make Kuster AK-1  
No. 4152 Cap 2100 @ 3096'

Press	Corrected
Initial Hydrostatic	A 1546
Final Hydrostatic	K 1514
Initial Flow	B 1167
Final Initial Flow	C 1393
Initial Shut-in	D 1468
Second Initial Flow	E 1433
Second Final Flow	F 1452
Second Shut-in	G 1467
Third Initial Flow	H --
Third Final Flow	I --
Third Shut-in	J --

Lynes Dist.: Rock Springs, Wyo  
Our Tester: George Baucom  
Witnessed By: Neal Walker



Did Well Flow -- Gas No Oil No Water Yes

RECOVERY IN PIPE:

Test flowed

Top Sample R.W.: 6.5 @ 50°F = 1100 ppm. Chl.

Middle Sample R.W.: 4.5 @ 50°F = 1700 ppm. Chl.

Bottom Sample R.W.: 4.8 @ 50°F = 1600 ppm. Chl.

Blow Description:

1st Flow:

Tool opened with a strong blow, increased to bottom of bucket in 15 seconds, and remained thru flow period.

2nd Flow:

Tool opened with a strong blow, increased to 17 psi in 5 minutes. Drilling fluid to surface in 6 minutes, flowed 23 gallons of water per minute thru a 1/4" and 1/2" choke.

Operator American Quasar Petroleum Co. Well Name and No. UPRR 3-8S  
Address See Distribution  
Ticket No. 13600  
Date 6-27-79  
No. Final Copies 20  
DST No. 1

# LYNES, INC.

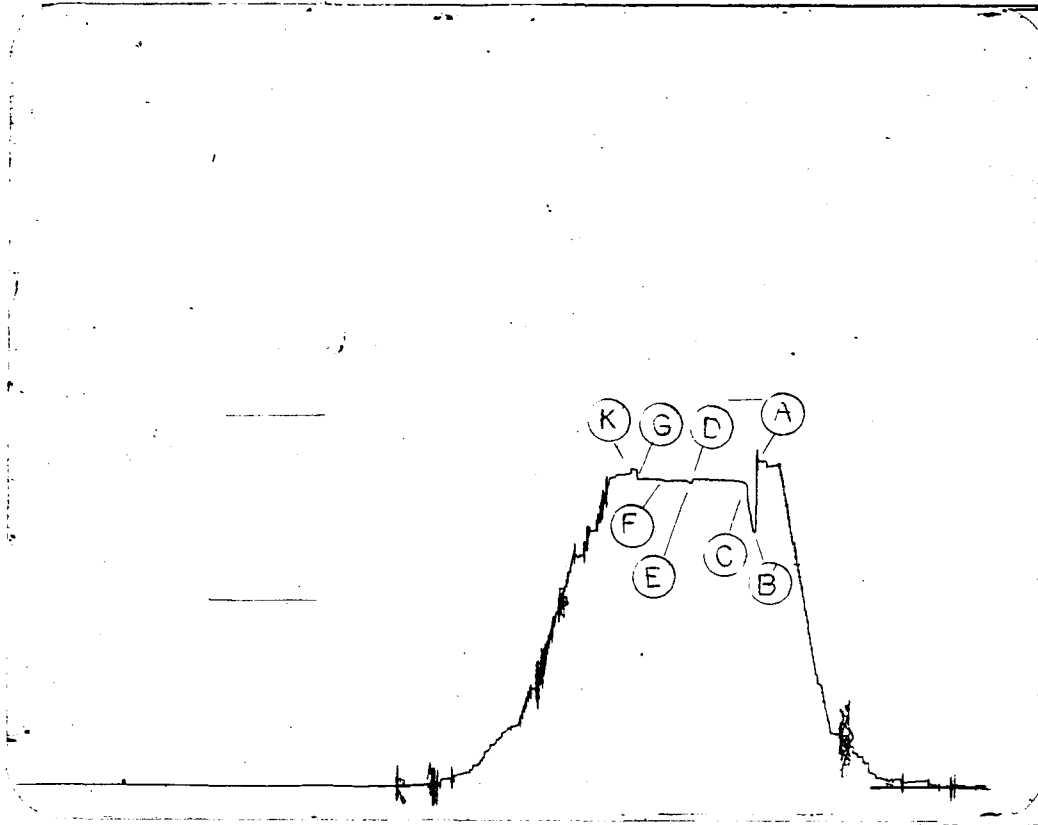
American Quasar Petroleum Co.  
Operator

UPRR 3-8S

Well Name and No.

1

DST No.



## Outside Recorder

PRD Make Kuster AK-1

No. 3697 Cap. 3700 @ 3180'

Press Corrected

Initial Hydrostatic	A	1585
Final Hydrostatic	K	1549
Initial Flow	B	1255
Final Initial Flow	C	1404
Initial Shut-in	D	1500
Second Initial Flow	E	1482
Second Final Flow	F	1492
Second Shut-in	G	1501
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---

Pressure Below Bottom  
Packer Bled To

PRD Make \_\_\_\_\_

No. \_\_\_\_\_ Cap. \_\_\_\_\_ @ \_\_\_\_\_

Press Corrected

Initial Hydrostatic	A	
Final Hydrostatic	K	
Initial Flow	B	
Final Initial Flow	C	
Initial Shut-in	D	
Second Initial Flow	E	
Second Final Flow	F	
Second Shut-in	G	
Third Initial Flow	H	
Third Final Flow	I	
Third Shut-in	J	

Pressure Below Bottom  
Packer Bled To

# LYNES, INC.

REPORT #2313

WELL NAME - UPRR 3-85

WELL OPERATOR - AMERICAN QUASAR PETROLEUM CO.

DST NUMBER - 1

RECORDER NUMBER - 4152

## FIRST SHUT IN PRESSURE

TIME(MIN) PHI -----	(T+PHI) /PHI -----	PSIG -----
.0	.0000	1393
1.0	11.0000	1450
2.0	6.0000	1453
3.0	4.3333	1454
4.0	3.5000	1455
5.0	3.0000	1456
6.0	2.6667	1457
7.0	2.4286	1458
8.0	2.2500	1459
9.0	2.1111	1460
10.0	2.0000	1461
12.0	1.8333	1462
14.0	1.7143	1463
16.0	1.6250	1463
18.0	1.5556	1463
20.0	1.5000	1464
22.0	1.4545	1464
24.0	1.4167	1464
26.0	1.3846	1464
28.0	1.3571	1465
30.0	1.3333	1466
40.0	1.2500	1467
50.0	1.2000	1468
60.0	1.1667	1468

EXTRAPOLATION OF FIRST SHUT IN = 1470.00

# LYNES, INC.

REPORT #2313

WELL NAME - UPRR 3-85

WELL OPERATOR - AMERICAN QUASAR PETROLEUM CO.

DST NUMBER - 1

RECORDER NUMBER - 4152

## SECOND SHUT IN PRESSURE

TIME(MIN) PHI -----	(T+PHI) /PHI -----	PSIG ----
.0	.0000	1452
1.0	41.0000	1454
2.0	21.0000	1455
3.0	14.3333	1456
4.0	11.0000	1457
5.0	9.0000	1457
6.0	7.6667	1457
7.0	6.7143	1457
8.0	6.0000	1458
9.0	5.4444	1459
10.0	5.0000	1460
12.0	4.3333	1461
14.0	3.8571	1462
16.0	3.5000	1463
18.0	3.2222	1464
20.0	3.0000	1465
22.0	2.8182	1466
24.0	2.6667	1467
26.0	2.5385	1467
28.0	2.4286	1467
30.0	2.3333	1467

FITTED LINE:  $\text{LOG}((T+PHI)/PHI) = -3.82157 \text{ PSIG} + 5606.64453$

EXTRAPOLATION OF SECOND SHUT IN = 1467.11 M = .26

# LYNES, INC.

## Sampler Report

Company American Quasar Petroleum Co. Date 6-27-79  
Well Name & No. UPRR 3-8S Ticket No. 13600  
County Summit State Utah  
Test Interval 3090-3197' DST No. 1

Total Volume of Sampler: 2100 cc.

Total Volume of Sample: 2100 cc.

Pressure in Sampler: 0 psig

Oil: None cc.

Water: 2100 cc.

Mud: None cc.

Gas: None cu. ft.

Other: None

Sample R.W.: 4.8 @ 50°F = 1600 ppm. Chl.

### Resistivity

Make Up Water 11.0 @ 75°F of Chloride Content 475 ppm.

Mud Pit Sample 7.5 @ 50°F of Chloride Content 950 ppm.

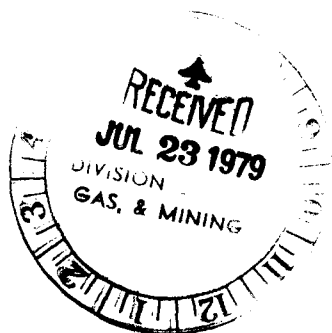
Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F

Where was sample drained On Location

Remarks: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

FILE IN QUADRUPPLICATE  
FORM OGC-8-X



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: UPRR 3-8S  
Operator: American Quasar Petroleum Co. Address: Denver, Colorado 80290  
Contractor: Brinkerhoff Drlg. Co. Address: Casper, Wyoming  
Rig 67  
Location NW 1/4 NW 1/4; Sec. 3 T. 2 N, R. 7 E; Summit County.

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. <u>3090-3195</u>	<u>DST NO. 1</u>	<u>25 GPM</u>	<u>Sample Chamber C1 750 PPM</u>
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) ~~Report~~ Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

## Distribution of Final Reports

Original:	American Quasar Petroleum Company, 204 Superior Bldg., 201 N. Wolcott Casper, Wyoming 82601 Attn: John Sindelar
2 copies:	American Quasar Petroleum Company, 707 United Bank Tower, 1700 Broadway, Denver, Colorado 80290 Attn: Clare Gregg
3 copies:	American Quasar Petroleum Company, 2500 Ft. Worth National Bank Bldg., Ft. Worth, Texas 76102 Attn: Bill Bogert
3 copies:	Amoco Production Company, P.O. Box 1400, Riverton, Wyoming 82501 Attn: J.R. Jones
2 copies:	Utah Oil & Gas Conservation Commission, 1588 W. North Temple, Salt Lake City, Utah 84116
2 copies:	Sun Oil Company (Delaware) P.O. Box 2880, Dallas, Texas 75221 Attn: N.E. Area Manager
3 copies:	Amoco Production Company, Security Life Bldg., Denver, Colorado 80202 Attn: E.L. Sampson
2 copies:	Champlin Petroleum Company, P.O. Box 1257, 7901 E. Belleview Ave. Englewood, Colorado 80150 Attn: Pat Hiatt
3 copies:	Energetics, Incorporated, 102 Inverness Terrace East, Englewood, Colorado 80112 Attn: Clark Kaiser
1 copy:	North Central Oil Corporation, P.O. Box 27491 Houston, Texas 77027 Attn: Charles Tyler

# LYNES, INC.

## Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. UPRR #3-8S

Original: American Quasar Petroleum Company, 204 Superior Bldg., 201 N. Wolcott  
Casper, Wyoming 82601 Attn: John Sindelar

2 copies: American Quasar Petroleum Company, 707 United Bank Tower, 1700  
Broadway, Denver, Colorado 80290 Attn: Clare Gregg

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1 copy: North Central Oil Corporation, P.O. Box 27491 Houston, Texas 77027  
Attn: Charles Tyler



## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1528 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. 414  
Federal Lease No. \_\_\_\_\_  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. FEE

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE PineviewThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
July, 19 79Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co. of N. M.  
1700 Broadway Signed Mary Marion  
Denver, CO 80290 Title Administrative Supervisor  
Phone No. 303-861-8437

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
<u>UPRR</u>  NW NW	  2N	  7E	  3-8S		0	0	0	0	0	Well testing See attached.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Completion</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 3-8S
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6798' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-2N-7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Monthly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a Monthly Report of Operations for period 7/1-20/79  
(see attached chronological report).

This well is now being completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Dirg. Supt.

DATE 8/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/30/79 15 days - TD 3788' Drld. 123' of sh, sd & ls  
in 11½ hrs. POH w/DST #2 misrun. MW 9.5; vis 51;  
WL 9.8; pH 8.6. Survey: 2½° @ 3746'. Pulled bit #7  
@ 3788' for DST #2. Bit drld. 591' in 40¼ hrs.  
Dull grade 2-2-1/8". Ran DST #2 - 3610-3788'.

Set pkr. Pkr failed immediately. Now POH.

7/1 16 days - Drlg. in sh & sltstn @ 3886'. Drld. 98'  
in 7 hrs. MW 9.6; vis 43; WL 9.6; pH 9.2. Survey: 1-3/4° @ 3838'. Ran DST #3 -  
3565-3788'. Set pkr. Pkr failed immed. POH. Reran bit #7 (7-7/8" Smith F2 -  
SN 601TC) @ 3788'. Bit has drld. 689' in 47½ hrs. Carrying 5 units BGG.  
Drld. wt 28,000#; RPM 80.

7/2 17 days - POH w/bit #7 @ 4059'. Drld. 173'  
of slt & sh in 21-3/4 hrs. MW 9.5; vis 42; WL 9.2; pH 10.5. Now pulling bit #7  
@ 4059'. Bit drld. 862' in 69 hrs.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/3/79 18 days - Drlg. in sh & sltstn @ 4280'.  
Drld. 221' in 14½ hrs. MW 9.4; vis 45; WL 8.6; pH 8.8.  
Survey: 3° @ 4213'. Fin. pulling bit #7 @ 4059'.  
Dull grade 4-4-1. Ran bit #8 (7-7/8" Smith F2 -  
SN AA5854). Bit has drld. 221' in 14½ hrs.  
Drlg. wt 25,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/4/79 19 days - Drlg. in sd, sh & sltstn @ 4611'.  
Drld. 331' in 20-3/4 hrs. MW 9.5; vis 43; WL 8.0; pH 8.6.  
Surveys: 2-3/4° @ 4291'; 3-3/4° @ 4481'; 4° @ 4575'.  
Bit #8 has drld. 552' in 35¼ hrs. Drlg. wt 25,000#; RPM 80.

7/5 20 days - Drlg. in sh & sltstn @ 4876'. Drld.  
265' in 22¼ hrs. MW 9.6; vis 43; WL 9.5; pH 9.5. Survey: 4° @ 4817'. Bit #8  
has drld. 817' in 57¼ hrs. Drlg. wt 25,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/6/79 21 days - TIH w/bit #9 @ 5022'. Drld. 146'  
of sh in 11½ hrs. MW 9.5; vis 42; WL 9.6; pH 8.6.  
Survey: 4° @ 5010'. Pulled bit #8 @ 5022'. Bit drld.  
963' in 69 hrs. Dull grade 4-4-1/8". Now running  
bit #9 (7-7/8" Smith F2 - SN 391T2) @ 5022'.  
Had tite hole on trip out 4220-3500'.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/7/79 22 days - TD 5022'. Changing out pump.  
MW 9.5; vis 43; WL 9.8; pH 8.9. Fin. running bit #9.  
Reamed tite hole 4540-4750'. Now POH for pump repair.

7/8 23 days - TD 5022'. Reaming @ 5017'.  
MW 9.5; vis 42; WL 9.5; pH 8.5. Reamed 4750-5017'.  
Bit #9 has reamed 267' in 6 hrs. Rmg wt 5000#; RPM 60.

7/9 24 days - Drlg. in sh & sltstn @ 5294'.  
Drld. 272' in 22½ hrs. MW 9.6; vis 45; WL 10.0; pH 9.4. Survey: 4° @ 5158'.  
Bit #9 has drld. 272' in 22½ hrs. Drlg. wt 25,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/10/79 25 days - Drlg. sh & sltstn @ 5631'.  
Drld. 337' in 21-3/4 hrs. MW 9.7; vis 50; WL 10.0;  
pH 8.2. Survey: 3 1/2° @ 5563'. Bit #9 has drld. 609'  
in 44 1/4 hrs. Drlg. wt 30,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/11/79 26 days - TOH w/bit @ 5796'. Drld. 165' in  
19-3/4 hrs. MW 9.8; vis 51; WL 9.6; pH 10.0.  
Survey: 3 1/4° @ 5688'. Now pulling bit #9 @ 5796'.  
Bit drld. 744' in 59 hrs.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/12/79 27 days - Drlg. in sd, sh, slt & chert @ 5990'.  
Drld. 194' in 12 hrs. MW 9.5; vis 40; WL 9.4; pH 10.0.  
Survey: 3° @ 5884'. Fin. pulling bit #9 @ 5796'.  
Dull grade 8-6-3/8". Ran bit #10 (7-7/8" Smith F3 -  
SN AD3115). Bit has drld. 194' in 12 hrs. Drlg. wt  
20,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/13/79 28 days - Drlg. in Preuss @ 6174'. Drld. 184'  
in 20 1/4 hrs. MW 9.5; vis 41; WL 9.6; pH 10.0.  
Survey: 3 1/2° @ 6060'. Bit #10 has drld. 378' in 32 1/4 hrs.  
Smpl tops: Stump 5383'; Preuss 6117'. Drlg. wt  
30,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/14/79 29 days - TD 6220' (Preuss). Drld. 46'  
in 6 1/2 hrs. Working tite hole @ 6030'. MW 9.6; vis 65;  
WL 7.5; pH 9.5. Surveys: 4 1/4° @ 6183'; 3° @ 6220'.  
Bit #10 has drld. 426' in 38-3/4 hrs. While running survey  
@ 6210', stuck DP. Spotted 50 bbl diesel w/125 gal torque  
trim. Now working tite hole @ 6030'.

UPRR #3-8S (cont)  
Summit Co., Utah

7/15/79 30 days - TD 6220' (Preuss). Repairing rig.  
MW 9.6; vis 56; WL 4.8; pH 9.5. Now repairing rig.  
7/16 31 days - TD 6220' (Preuss). Repairing rig.

MW 9.6; vis 56; WL 4.8; pH 9.5. Pulled bit #10 @ 6220'. Bit drld. 426' in  
38-3/4 hrs. Dull grade 6-5-I. Ran bit #11 (7-7/8" Smith V2 - SN 4152LJ).  
Now repairing rig.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/17/79 32 days - TD 6220' (Preuss). POH to log.  
MW 9.5; vis 65; WL 6.0; pH 9.5. Fin. rig repairs.  
TIH to 1560'. Circ. & cond. hole. Pulled 10 stds.  
TIH to 4720'. Washed & rmd to 5185'. TIH to 6190'.  
Washed & rmd to btm. Circ. & cond. Now POH to log.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/18/79 33 days - TD 6220'. WO logging truck parts.  
MW 9.6; vis 67. Ran DIL 6204-50'; CNFD 6207-500'.  
Now WO parts for logging truck.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/19/79 34 days - TD 6220'. Running 5½" csg.  
MW 9.6; vis 67; WL 4.0; pH 9.5. Ran Dipmeter 6198-532'.  
TIH. Broke circ. @ 3000'. Washed to btm 30'.  
Circ. & cond. hole. LD DP & DC's. Now running csg.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/20/79 35 days - TD 6220'. RDRT. Ran 5½" csg.  
as follows: 49 jts 17# K-55 LTC 2111.24'  
98 jts 17# N-80 LTC 4119.16'  
Guide shoe 1.20'  
Float collar 1.60'  
DV tool 1.67'  
Total: 6234.87'  
Landed @ 6220.00' KB  
Float collar @ 6173.80'  
DV tool @ 4491.64'

Cemented as follows: 12 bbl Spacer 1000 wt'd to 10.5 ppg + 12 bbl CW-100.  
Mixed 552 sx Dowell Self Stress cmt. Displaced w/143 bbl mud. Bumped plug.  
Float held. Opened DV tool. Circ. out 35 bbl cmt. Circ. 3½ hrs. Cemented  
2nd stage as follows: 12 bbl Spacer 1000 wt'd to 10.5 ppg + 12 bbl CW-100.  
Mixed 818 sx Dowell Self Stress cmt. Displaced w/107 bbl mud. Bumped plug.  
Float held. PD 3:15 PM 7/19/79. WOC 8 hrs. Set slips w/100,000#.  
Released rig 12:00 PM 7/19/79. Now RDRT. (DROP FROM DRLG. REPORT.)

UPRR 3-8S

American Quasar Petroleum  
N4N1/4 Sec 3, T2N-R7E  
Summit County, Utah

UPRR 3-8S

Summit County, Utah

7/25/79 - Cleaned location. Prep'd to MI Pride Oil Well Svce.

UPRR 3-8S

Summit County, Utah

7/26/79 - MI & RU Pride Oil Well Service Rig #540. NU Rector ML2A 10" 200 x 6" 2000 tbg spool, press tested to 900 psi. NU 6" 5000 BOP. Rec'd 6,261.76' 2 7/8" 6.5# T-55 R-2 EUE tbg. TIH w/ 4 5/8" Tristate bladed mill, csg scraper, junk basket, BS, jars, 6 3 1/8" DC's (206.22) on 1 jt 31.56' 2 7/8" tbg. CIW, SDFN. COST TO DATE \$5,000.

UPRR 3-8S

Summit County, Utah

7/27/79 - WIH (Tallied) w/134 jts 4401.70' 2 7/8" J-55 EUE tbg and tagged fill at 4401'. Drld 8-10" in 5 min and broke thru. Pushed obstruction to 4493'. Drld out 4493 and WIH to DV tool at 4497.34' (138 jts tbg). Drld on DV tool 1 1/2 hrs. PU 5'. CIW, SDFN. COST \$9600.

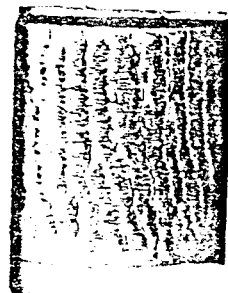
7/28/79 - SDFS.

7/29/79 - Drld out DV tool at 4497', circ 1 1/2 hrs. WIH w/2 7/8" tbg to FC at 6175.11', 191 jts. ND Acme 6" 6000 BOP (Reason: Acme notified 7/25/79 never provided all equip needed after several phone calls). NU Armstrong 6" 5000 BOP. Circ out mud while NU BOP. Press tested csg and BOP to 1500 psi. Mix 180 bbls 9#/gal wtr and displ hole. POH w/2 7/8" tbg. LD BHA. CIW, SDFN. COST \$14,100.

UPRR 3-8S

Summit County, Utah

7/31/79 - RU Dresser Atlas to run GR-CCL-CBL w/wave train from PBTB 6158' to 1850'. Picked cement top at 2504'. Log indicated poor to fair cement from 2504-4050', fair to good from 4050-4992, fair from 4992-5024, good cement from 5024-5818, poor to fair from 5818-5840, good from 5840-6168. Perf'd Stump interval 6064-6086 w/4" casing gun, 4 jumbo jet SPF, total 88 holes. RD Dresser Atlas. Well did not suck or blow after perf'ing. TIH w/Baker Lok-set pkr and 13 jts 2 7/8" 8RD EUE J-55 R-2 6.5# tbg. Set pkr at 5984'. RU to swab. Made 6 runs. Last 2 runs were oil and gas cut wtr. Left fluid at 4000'. Rec'd 25 bbls wtr w/rainbow of oil. CWI, SDON. COST TO DATE \$23,100.



# LYNES, INC.

## Distribution of Final Reports

Operator American Quasar Petroleum Co. Well Name and No. UPRR #3-8S

Original: American Quasar Petroleum Company, 204 Superior Bldg., 201 N. Wolcott  
Casper, Wyoming 82601 Attn: John Sindelar

2 copies: American Quasar Petroleum Company, 707 United Bank Tower, 1700  
Broadway, Denver, Colorado 80290 Attn: Clare Gregg

3 copies: American Quasar Petroleum Company, 2500 Ft. Worth National Bank Bldg.,  
Ft. Worth, Texas 76102 Attn: Bill Bogert

3 copies: Amoco Production Company, P.O. Box 1400, Riverton, Wyoming 82501  
Attn: J.R. Jones

2 copies: Utah Oil & Gas Conservation Commission, 1588 W. North Temple,  
Salt Lake City, Utah 84116

2 copies: Sun Oil Company (Delaware) P.O. Box 2880, Dallas, Texas 75221  
Attn: N.E. Area Manager

3 copies: Amoco Production Company, Security Life Bldg., Denver, Colorado  
80202 Attn: E.L. Sampson

2 copies: Champlin Petroleum Company, P.O. Box 1257, 7901 E. Belleview Ave.  
Englewood, Colorado 80150 Attn: Pat Hiatt

3 copies: Energetics, Incorporated, 102 Inverness Terrace East, Englewood,  
Colorado 80112 Attn: Clark Kaiser

1 copy: North Central Oil Corporation, P.O. Box 27491 Houston, Texas 77027  
Attn: Charles Tyler

# LYNES, INC.

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## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION1588 WEST NORTH TEMPLE  
SALT LAKE CITY, UTAH 84116  
328-5771State Lease No. \_\_\_\_\_  
Federal Lease No. 714  
Indian Lease No. \_\_\_\_\_  
Fee & Pat. FEE

## REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Summit FIELD/LEASE PineviewThe following is a correct report of operations and production (including drilling and producing wells) for the month of:  
July 19 79Agent's Address 707 United Bank Tower Company American Quasar Petroleum Co. of N. M.  
1700 Broadway Signed Mary Mason  
Denver, CO 80290 Title Administrative Supervisor  
Phone No. 303-861-8437

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause data and result of test for gasoline content of gas)
<u>UPRR</u>  NW NW	  2N	  7E	  B-8S		  0	  0	  0	  0	  0	  Well testing See attached.
										Gas Sold _____ Flared/Vented _____ Used on/off Lease _____

NOTE: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month.DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

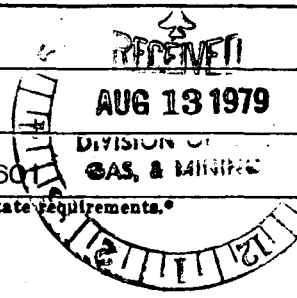
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on  
reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion</b>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> <div style="text-align: center;">Fee</div>	
<b>2. NAME OF OPERATOR</b> American Quasar Petroleum Co.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 	
<b>3. ADDRESS OF OPERATOR</b> 204 Superior Bldg., Casper, Wyoming 82601		<b>7. UNIT AGREEMENT NAME</b> 	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW¼ NW¼		<b>8. FARM OR LEASE NAME</b> UPRR	
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 3-8S	
<b>15. ELEVATIONS</b> (Show whether DF, ST, GR, etc.) 6798' GR		<b>10. FIELD AND POOL, OR WILDCAT</b> Pineview	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 3-2N-7E	
		<b>12. COUNTY OR PARISH</b> Summit	<b>13. STATE</b> Utah



**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

Monthly Report of Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a Monthly Report of Operations for period 7/1-20/79  
(see attached chronological report).

This well is now being completed.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*John F. Sindelar*  
John F. Sindelar

TITLE

Division Dirg. Supt.

DATE

8/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

6/30/79 15 days - TD 3788' Drld. 123' of sh, sd & ls  
in 11½ hrs. POH w/DST #2 misrun. MW 9.5; vis 51;  
WL 9.8; pH 8.6. Survey: 2½° @ 3746'. Pulled bit #7  
@ 3788' for DST #2. Bit drld. 591' in 40¼ hrs.  
Dull grade 2-2-1/8". Ran DST #2 - 3610-3788'.

Set pkr. Pkr failed immediately. Now POH.

7/1 16 days - Drlg. in sh & sltstn @ 3886'. Drld. 98'  
in 7 hrs. MW 9.6; vis 43; WL 9.6; pH 9.2. Survey: 1-3/4° @ 3838'. Ran DST #3 -  
3565-3788'. Set pkr. Pkr failed immed. POH. Reran bit #7 (7-7/8" Smith F2 -  
SN 601TC) @ 3788'. Bit has drld. 689' in 47½ hrs. Carrying 5 units BGG.  
Drld. wt 28,000#; RPM 80.

7/2 17 days - POH w/bit #7 @ 4059'. Drld. 173'  
of slt & sh in 21-3/4 hrs. MW 9.5; vis 42; WL 9.2; pH 10.5. Now pulling bit #7  
@ 4059'. Bit drld. 862' in 69 hrs.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/3/79 18 days - Drlg. in sh & sltstn @ 4280'.  
Drld. 221' in 14½ hrs. MW 9.4; vis 45; WL 8.6; pH 8.8.  
Survey: 3° @ 4213'. Fin. pulling bit #7 @ 4059'.  
Dull grade 4-4-1. Ran bit #8 (7-7/8" Smith F2 -  
SN AA5854). Bit has drld. 221' in 14½ hrs.  
Drlg. wt 25,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/4/79 19 days - Drlg. in sd, sh & sltstn @ 4611'.  
Drld. 331' in 20-3/4 hrs. MW 9.5; vis 43; WL 8.0; pH 8.6.  
Surveys: 2-3/4° @ 4291'; 3-3/4° @ 4481'; 4° @ 4575'.  
Bit #8 has drld. 552' in 35¼ hrs. Drlg. wt 25,000#; RPM 80.

7/5 20 days - Drlg. in sh & sltstn @ 4876'. Drld.  
265' in 22¼ hrs. MW 9.6; vis 43; WL 9.5; pH 9.5. Survey: 4° @ 4817'. Bit #8  
has drld. 817' in 57¼ hrs. Drlg. wt 25,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/6/79 21 days - TIH w/bit #9 @ 5022'. Drld. 146'  
of sh in 11½ hrs. MW 9.5; vis 42; WL 9.6; pH 8.6.  
Survey: 4° @ 5010'. Pulled bit #8 @ 5022'. Bit drld.  
963' in 69 hrs. Dull grade 4-4-1/8". Now running  
bit #9 (7-7/8" Smith F2 - SN 391T2) @ 5022'.  
Had tite hole on trip out 4220-3500'.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/7/79 22 days - TD 5022'. Changing out pump.  
MW 9.5; vis 43; WL 9.8; pH 8.9. Fin. running bit #9.  
Reamed tite hole 4540-4750'. Now POH for pump repair.

7/8 23 days - TD 5022'. Reaming @ 5017'.  
MW 9.5; vis 42; WL 9.5; pH 8.5. Reamed 4750-5017'.  
Bit #9 has reamed 267' in 6 hrs. Rmg wt 5000#; RPM 60.

7/9 24 days - Drlg. in sh & sltstn @ 5294'.  
Drld. 272' in 22½ hrs. MW 9.6; vis 45; WL 10.0; pH 9.4. Survey: 4° @ 5158'.  
Bit #9 has drld. 272' in 22½ hrs. Drlg. wt 25,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/10/79 25 days - Drlg. sh & sltstn @ 5631'.  
Drld. 337' in 21-3/4 hrs. MW 9.7; vis 50; WL 10.0;  
pH 8.2. Survey: 3 1/2° @ 5563'. Bit #9 has drld. 609'  
in 44 1/4 hrs. Drlg. wt 30,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/11/79 26 days - TOH w/bit @ 5796'. Drld. 165' in  
19-3/4 hrs. MW 9.8; vis 51; WL 9.6; pH 10.0.  
Survey: 3 1/4° @ 5688'. Now pulling bit #9 @ 5796'.  
Bit drld. 744' in 59 hrs.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/12/79 27 days - Drlg. in sd, sh, slt & chert @ 5990'.  
Drld. 194' in 12 hrs. MW 9.5; vis 40; WL 9.4; pH 10.0.  
Survey: 3° @ 5884'. Fin. pulling bit #9 @ 5796'.  
Dull grade 8-6-3/8". Ran bit #10 (7-7/8" Smith F3 -  
SN AD3115). Bit has drld. 194' in 12 hrs. Drlg. wt  
20,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/13/79 28 days - Drlg. in Preuss @ 6174'. Drld. 184'  
in 20 1/4 hrs. MW 9.5; vis 41; WL 9.6; pH 10.0.  
Survey: 3 1/2° @ 6060'. Bit #10 has drld. 378' in 32 1/4 hrs.  
Smpl tops: Stump 5383'; Preuss 6117'. Drlg. wt  
30,000#; RPM 80.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/14/79 29 days - TD 6220' (Preuss). Drld. 46'  
in 6 1/2 hrs. Working tite hole @ 6030'. MW 9.6; vis 65;  
WL 7.5; pH 9.5. Surveys: 4 1/4° @ 6183'; 3° @ 6220'.  
Bit #10 has drld. 426' in 38-3/4 hrs. While running survey  
@ 6210', stuck DP. Spotted 50 bbl diesel w/125 gal torque  
trim. Now working tite hole @ 6030'.

UPRR #3-8S (cont)  
Summit Co., Utah

7/15/79 30 days - TD 6220' (Preuss). Repairing rig.  
MW 9.6; vis 56; WL 4.8; pH 9.5. Now repairing rig.  
7/16 31 days - TD 6220' (Preuss). Repairing rig.

MW 9.6; vis 56; WL 4.8; pH 9.5. Pulled bit #10 @ 6220'. Bit drld. 426' in  
38-3/4 hrs. Dull grade 6-5-I. Ran bit #11 (7-7/8" Smith V2 - SN 4152LJ).  
Now repairing rig.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/17/79 32 days - TD 6220' (Preuss). POH to log.  
MW 9.5; vis 65; WL 6.0; pH 9.5. Fin. rig repairs.  
TIH to 1560'. Circ. & cond. hole. Pulled 10 stds.  
TIH to 4720'. Washed & rmd to 5185'. TIH to 6190'.  
Washed & rmd to btm. Circ. & cond. Now POH to log.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/18/79 33 days - TD 6220'. WO logging truck parts.  
MW 9.6; vis 67. Ran DIL 6204-50'; CNFD 6207-500'.  
Now WO parts for logging truck.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/19/79 34 days - TD 6220'. Running 5½" csg.  
MW 9.6; vis 67; WL 4.0; pH 9.5. Ran Dipmeter 6198-532'.  
TIH. Broke circ. @ 3000'. Washed to btm 30'.  
Circ. & cond. hole. LD DF & DC's. Now running csg.

UPRR #3-8S  
(6500' Stump-dev)  
Summit Co., Utah  
Pineview Prosp.

7/20/79 35 days - TD 6220'. RDRT. Ran 5½" csg.  
as follows: 49 jts 17# K-55 LTC 2111.24'  
98 jts 17# N-80 LTC 4119.18'  
Guide shoe 1.20'  
Float collar 1.60'  
DV tool 1.67'  
Total: 6234.87'  
Landed @ 6220.00' KB  
Float collar @ 6173.80'  
DV tool @ 4491.64'

Cemented as follows: 12 bbl Spacer 1000 wt'd to 10.5 ppg + 12 bbl CW-100.  
Mixed 552 sx Dowell Self Stress cmt. Displaced w/143 bbl mud. Bumped plug.  
Float held. Opened DV tool. Circ. out 35 bbl cmt. Circ. 3½ hrs. Cemented  
2nd stage as follows: 12 bbl Spacer 1000 wt'd to 10.5 ppg + 12 bbl CW-100.  
Mixed 818 sx Dowell Self Stress cmt. Displaced w/107 bbl mud. Bumped plug.  
Float held. PD 3:15 PM 7/19/79. WOC 8 hrs. Set slips w/100,000#.  
Released rig 12:00 PM 7/19/79. Now RDRT. (DROP FROM DRLG. REPORT.)

UPRR 3-8S

American Quasar Petroleum  
1/4 Sec 3, T2N-R7E  
Summit County, Utah

UPRR 3-8S

Summit County, Utah

7/25/79 - Cleaned location. Prep'd to MI Pride Oil Well Svce.

UPRR 3-8S

Summit County, Utah

7/26/79 - MI & RU Pride Oil Well Service Rig #540. NU Rector ML2A 10" 200 x 6" 2000 tbg spool, press tested to 900 psi. NU 6" 5000 BOP. Rec'd 6,261.76' 2 7/8" 6.5# T-55 R-2 EUE tbg. TIH w/ 4 5/8" Tristate bladed mill, csg scraper, junk basket, BS, jars, 6 3 1/8" DC's (206.22) on 1 jt 31.56' 2 7/8" tbg. CIW, SDFN. COST TO DATE \$5,000.

UPRR 3-8S

Summit County, Utah

7/27/79 - WIH (Tallied) w/134 jts 4401.70' 2 7/8" J-55 EUE tbg and tagged fill at 4401'. Drld 8-10" in 5 min and broke thru. Pushed obstruction to 4493'. Drld out 4493 and WIH to DV tool at 4497.34' (138 jts tbg). Drld on DV tool 1 1/2 hrs. PU 5'. CIW, SDFN. COST \$9800.

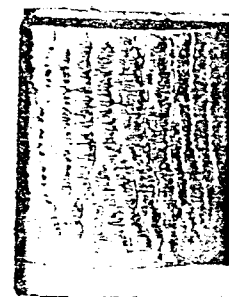
7/28/79 - SDFS.

7/29/79 - Drld out DV tool at 4497', circ 1 1/2 hrs. WIH w/2 7/8" tbg to FC at 6175.11', 191 jts. ND Acme 6" 6000 BOP (Reason: Acme notified 7/25/79 never provided all equip needed after several phone calls). NU Armstrong 6" 5000 BOP. Circ out mud while NU BOP. Press tested csg and BOP to 1500 psi. Mix 180 bbls 9#/gal wtr and displ hole. PCH w/2 7/8" tbg. LD BHA. CIW, SDFN. COST \$14,100.

UPRR 3-8S

Summit County, Utah

7/31/79 - RU Dresser Atlas to run GR-CCL-CBL w/wave train from PBTB 6168' to 1850'. Picked cement top at 2504'. Log indicated poor to fair cement from 2504-4050', fair to good from 4050-4992, fair from 4992-5024, good cement from 5024-5818, poor to fair from 5818-5840, good from 5840-6168. Perf'd Stump interval 6064-6086 w/4" casing gun, 4 jumbo jet SPF, total 88 holes. LD Dresser Atlas. Well did not suck or blow after perf'ing. TIH w/Baker Lok-set pkr and 15 jts 2 7/8" 8Rd EUE J-55 R-2 6.5# tbg. Set pkr at 5984'. RU to swab. Made 6 runs. Last 2 runs were oil and gas cut wtr. Left fluid at 4000'. Rec'd 25 bbls wtr w/rainbow of oil. CWI, SDON. COST TO DATE \$23,100.



February 27, 1980

American Quaser Petroleum Co.  
204 Superior Bldg.  
Casper, Wyoming 82601

Re: Well No. UPRR 3-8S  
Sec. 3, T. 2N, R. 7E.  
Summit County, Utah  
September 1979-February 1980

Well No. Pineview 3-8S  
Sec. 3, T. 2N, R. 7E.  
Summit County, Utah  
December 1979-February 1980

Gentlemen:


Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

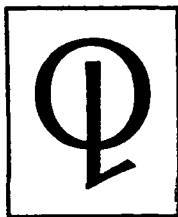
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
JANICE TABISH  
CLERK TYPIST



# AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

204 SUPERIOR BLDG.  
201 NO. WOLCOTT

March 5, 1980

Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Attention: Janice Tabish, Clerk Typist

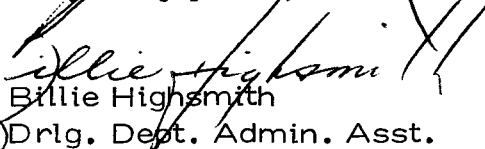
Re: UPRR #3-8S  
Sec. 3-2N-7E  
Summit County, Utah

Gentlemen:

This will acknowledge receipt of your letter of February 27, 1980 (copy attached) relative to filing monthly drilling reports (Sundry Notices) for period September 1979 - February 1980 on the captioned well.

Pursuant to my telephone conversation with you this date and since this well is in the process of being completed, I am mailing your letter and forms to our Denver office for further handling.

Very truly yours,

  
Billie Highsmith  
Dirg. Dept. Admin. Asst.

bh

c/c to: Mary Marson - Denver Office

**RECEIVED**

MAR 10 1980

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Completion</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>
2. NAME OF OPERATOR <u>American Quasar Petroleum Co.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>204 Superior Bldg., Casper, Wyoming 82601</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>  <u>NW¼ NW¼</u>		8. FARM OR LEASE NAME <u>UPRR</u>
14. PERMIT NO.		9. WELL NO. <u>3-8S</u>
15. ELEVATIONS (Show whether OF, TO, OR, etc.) <u>6798' GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Pineview</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA <u>3-2N-7E</u>
NOTICE OF INTENTION TO:		12. COUNTY OR PARISH <u>Summit</u>
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other)	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF:
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>
18. I hereby certify that the foregoing is true and correct		13. STATE <u>Utah</u>

This is a Monthly Report of Operations for period 7/1-20/79  
(see attached chronological report).

This well is now being completed.

**RECEIVED**  
MAR 10 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Dirg. Supt.

DATE 8/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON  
*Chairman*

CLEON B. FEIGHT  
*Director*

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE MCINTYRE

February 27, 1980

American Quaser Petroleum Co.  
204 Superior Bldg.  
Casper, Wyoming 82601

Re: Well No. UPRR 3-8S  
Sec. 3, T. 2N, R. 7E.  
Summit County, Utah  
September 1979-February 1980

~~Well No. Pineview 3-8S  
Sec. 3, T. 2N, R. 7E.  
Summit County, Utah  
December 1979-February 1980~~

*Disregard*

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

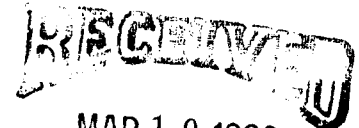
Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

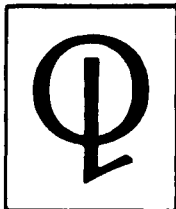
JANICE TABISH  
CLERK TYPIST

*Janice Tabish*



MAR 10 1980

DIVISION OF  
OIL, GAS & MINING



# AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

March 11, 1980

State of Utah  
Department of Natural Resources  
Division Of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Ms. Janice Tabish

Subject: UPRR 3-8S  
Section 3, T2N-R7E  
Summit County, Utah

Dear Ms. Tabish:

Our Casper office has forwarded your letter of February 27, 1980, requesting "Sundry Notices and Reports of Wells" on the above lease for the months of September 1979 through February 1980.

This well was completed August 13, 1979 (copy of Completion report enclosed), therefore Form DOGC-4 has been submitted monthly (copies enclosed).

These forms were requested by Debbie Beauregard of your office on November 13, 1979, and were supplied. If the forms we are forwarding are not sufficient, please advise.

Also enclosed is Form OGC3, Completion Report on Judd 34-2.

Very truly yours,

Mary Marson  
Administrative Supervisor

MM:sb  
enclosures

**RECEIVED**  
MAR 17 1980

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING5  
5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR

9. WELL NO.

3-8S

10. FIELD AND POOL, OR WILDCAT

Pineview - Stump

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

3, T2N-R7E

12. COUNTY OR  
PARISH

Summit

13. STATE

Utah

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

American Quasar Petroleum Company

3. ADDRESS OF OPERATOR

707 United Bank Tower 1700 Broadway Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1500' FNL and 200' FWL (NW NW)

At top prod. interval reported below

At total depth

14. PERMIT NO. 30/20

43-043-30008

DATE ISSUED

5/18/79

15. DATE SPULDED

6/15/79

16. DATE T.D. REACHED

7/20/79

17. DATE COMPL. (Ready to prod.)

8/6/79

18. ELEVATIONS (DR, RWD, RP, GR, DTH)\*

6588

19. ELEV. CASINGHEAD

--

20. TOTAL DEPTH, MD &amp; TVD

6220'

21. PLUG, BACK T.D., MD &amp; TVD

6162'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

--

23. INTERVALS  
DRILLED BY

0-TD

ROTARY TOOLS

0-TD

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6064-6086, 5800-5843, 5849-5855, 5867-5874, 5879-5887, 5933-5958

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR, SNP-FPC, HDT, -CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	--	46'	17 1/2	7 yds. Ready Mix	None
9 5/8	38#, 40#	533'	12 1/4	350 sx cement	None
5 1/2	17#	6220'	8 3/4	1370 sx cement	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5747	5747

31. PERFORATION RECORD (Interval, size and number)

6064-6086 4 JSPF, 4" csg gun  
5933-5958 }  
5879-5887 } 4 SPF, 4" csg gun  
5867-5874 }  
5849-5855 } 4 SPF, 4" csg gun  
5800-5843 }

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
--	--

33. PRODUCTION

DATE, FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/6/79		flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/13/79	4	28/64"	→	223	183	0	821
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		
620	--	→	1338	1098	0		

RECEIVED

45 OCT 1979

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sale - Mountain Fuel Supply

TEST WITNESSED BY

Gary Ke... MAR 17 1980

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Div. Operations Mgr.

DATE

DIVISION OF  
OIL, GAS & MINING  
8/10/79

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 10:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
DST #1	3090	3197	(Kelvin) With no WC, tool opened 10 min w/immediate strong blow, 12# on 1/4" choke in 7 min, SI 60 min, Tool opened 30 min with strong blow, 17# on 1/4" choke in 5 min, fluid to surface 6 min into 2nd open, flowed 23 GPM wtr, SI 30 min, rec 3097' muddy wtr, no shows. IHP 1548, IFP 1164/1509, ISIP 1568, FFP 1130/1151, FSIP 1468, FHP 1516.	Wasatch Kelvin Stump Preuss	Surface 920' 5304 6086	
DST #2	3610	3788	Misrun			
DST #3	3585	3788	Misrun			

March 23, 1980

American Quasar Petroleum  
707 United Bank Tower  
1700 Broadway  
Denver, Colorado 80290

Re: Well No. URRR 3-8S  
Sec. 3, T. 2N, R. 7E.  
Summit County, Utah

Gentlemen:

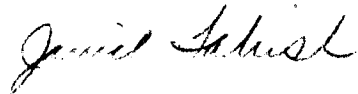
According to our records, a "Well Completion Report" filed with this office 3-17-80, from above referred to well indicates the following electric logs were run: DIL-GR, SNP-FPC, HDT,-CBL. As of todays date we have received all but the CEMENT BOND LOG.Z

To complete our files, please forward this log to this office as soon as possible.

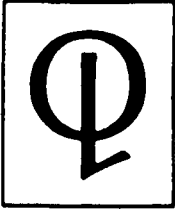
Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE RADISH  
CLERK-TYPIST



AMERICAN QUASAR PETROLEUM CO.  
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

March 31, 1980

State of Utah  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Ms. Janice Tabish

Subject: UPRR 3-8S Section 3, T2N-R7E  
Summit County, Utah

Dear Ms. Tabish:

Enclosed please find Cement Bond Log run on above mentioned well.

If you have any questions, or we can assist you further, please do not  
hesitate to contact us.

Very truly yours,

S. B. Blanchard  
Production Secretary

SB/

PLUG BACK AND PERFORATE ADDITIONAL PAY

1. MIRU workover rig.
2. Kill well w/9#/gallon water (9-1 produced water). TOH w/packer and tubing.
3. RU wireline unit, run and set CICR on wireline @5860'.
4. PU stinger for CICR and run on 2 7/8" tubing. Sting into retainer and establish injection w/water. Cement squeeze perforations w/50 sx Class G. Displace cement to within 2 bbls of retainer. No positive squeeze pressure required. Pull out of retainer. Reverse clean. POH.
5. RU perforator. Perforate following Stump sand intervals: 5491-5546, 5374-5398 and 5353-5361. Use 4" casing gun charged w/2 SPF. Depths referenced to dual induction SFL log.
6. PU retrievable packer and run on 2 7/8" tubing. Set pkr @5300' ( $\pm$ ). Swab/flow well and test.
7. If required, acidize w/7500 gallons 15% HCl w/corrosion inhibitor. Drop 1 7/8" ball sealer every 15 gallons, (500 balls total). Pump at maximum rate obtainable without exceeding 5000 psi surface pressure.
8. Swab/flow well and test.

APPROVED



DATE

7/3/80



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500' FNL, 200' FWL (NW NW)		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. 43 043 30088		9. WELL NO. 3-8S	
15. ELEVATIONS (Show whether SS, BT, GR, etc.) 6588		10. FIELD AND POOL, OR WILDCAT Pineview - Stump	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N-R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Plug back and perforate <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Div. Operations Mgr.

DATE

7/16/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500' FNL, 200' FWL (NW NW)		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. <u>30120</u> 43-043-30088		9. WELL NO. 3-8S	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6588		10. FIELD AND POOL, OR WILDCAT Pineview - Stump	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N-R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Plug back and perforate</u>			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIR 7/29/80.  
Killed well, TOH w/pkr - tbq.  
Set CR @5860'.  
Stung into retainer, cement squeezed perfs w/50 sx Class G, displaced w/32 BW, 1500#, reversed w/150 BW until hole clean.  
Perf'd 5491-5596, 5374-5398, 5353-5361 w/4" csg gun, 2 SPF.  
Set pkr @5304', swabbed.  
MOR 8/5/80.  
Well test 528 BO, 101 BW, 459 MCF, 20/64" choke.  
FTP 490 psi.



## 18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Div. Operations ManagerDATE 8/18/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Champlin Petroleum Company		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO Box 700, Rock Springs, Wyoming 82902		4. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		5. FARM OR LEASE NAME UPRR	
14. PERMIT NO.		6. WELL NO. 3-8	
15. ELEVATIONS (Show whether Dr., St., or etc.)		10. FIELD AND POOL, OR WILDCAT Pineview	
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 3 2 N 7 E	
		12. COUNTY OR PARISH Summit	
		13. STATE Utah	

APR 26 1985

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT RESPONSE

TEST WATER SHUT-OFF ☐FULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETION ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Change of Operator ☒

(Other)

(Note: Report results of multiple completion on Well Completion or Reconnaissance Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1985, Champlin Petroleum Company will assume operation of the Pineview Field, Summit County, Utah from American Quasar Petroleum Company. All further correspondence should be addressed to: Champlin Petroleum Company, P.O. Box 700, Rock Springs, Wyoming 82902.

The following wells are included in the Pineview Field, Summit County, Utah.

43-043 API	WELLS	LOCATION	43-043 API	WELLS	LOCATION
30026	Bingham 2-1	NW/4 SW/4 Sec 2, T2N, R7E	30031	UPRR 3-4	SE NW, Sec 3, T2N, R7E
30125	Bingham 2-1A	SW SW Sec 2, T2N, R7E	30035	UPRR 3-5 (WATCHING)	SE SW, Sec 3, T2N, R7E
30028	Bingham 2-2	NW NW, Sec 2, T2N, R7E	30036	UPRR 3-6	SE SE, Sec 3, T2N, R7E
30033	Bingham 2-3	SE SW, Sec 2, T2N, R7E		Pineview 3-7 (TA)	SW SW, Sec 3, T2N, R7E
30038	Bingham 2-4	SE NW, Sec 2, T2N, R7E	30120	UPRR 3-8	SW NW, Sec 3, T2N, R7E
	Bingham 2-5 (TA)	NW SE, Sec 2, T2N, R7E	30151	UPRR 3-9	NE SE, Sec 3, T2N, R7E
30025	Bingham 10-1	NW NE, Sec 10, T2N, R7E		Newton Sheep #1	NE SE, Sec 4, T2N, R7E
30016	Bingham 10-2	NW NW, Sec 10, T2N, R7E		Clark 4-1 (TA)	SE SW, Sec 4, T2N, R7E
30097	Bingham 10-3 (WATER IN)	SE NW, Sec 10, T2N, R7E	30077	Pineview 4-3	SE SE, Sec 4, T2N, R7E
30012	UPRR 3-1	NW/4 NW/4, Sec 3, T2N, R7E	30083	Pineview 4-4	SE SE, Sec 4, T2N, R7E
30015	UPRR 3-2	NW SW, Sec 3, T2N, R7E	30103	Newton Sheep 4-5	NE NE, Sec 4, T2N, R7E
30019	UPRR 3-3	NW/SE, Sec 3, T2N, R7E			

18. I hereby certify that the foregoing is true and correct

SIGNED

S.M. Schram

TITLE Production Superintendent

DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>POW</u>
2. NAME OF OPERATOR CHAMPLIN PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>052609</b>
3. ADDRESS OF OPERATOR P.O. Box 700, Rock Springs, WY 82902-0700		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW NW Sec. 3		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. <u>43-043-30120</u>		9. WELL NO. UPRR 3-8
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6600' KB		10. FIELD AND POOL, OR WILDCAT Pineview - Stump
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was acidized April 30, 1987 in an effort to remove scale deposition across the perforations. The treatment consisted of 4500 gallons of 15% HCl acid. Production increased from 17 BOPD, 65 BWPD, and 27 MCFGPD to a post stimulation rate of 76 BOPD, 111 BWPD, and 82 MCFGPD.

**RECEIVED**  
MAY 20 1987

DIVISION OF  
OIL, GAS & MINING

## 18. I hereby certify that the foregoing is true and correct

SIGNED K. J. NosichTITLE Petroleum EngineerDATE 05/18/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

us

A Subsidiary of  
Union Pacific Corporation

May 29, 1987

RECEIVED  
JUN 01 1987

060817

DIVISION OF  
OIL, GAS & MINING

Department of Natural Resources  
Division of Oil, Gas & Mining  
State of Utah  
355 North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

Re: Bond Nos. 951566 and 2447222

Gentlemen:

As of May 1, 1987, Champlin Petroleum Company was reorganized and its name was changed to Union Pacific Resources Company. Attached herewith you will find a copy of the following:

- 1 - "Bond Rider" reflecting the name change.
- 2 - Certificate of Amendment and Acknowledgement, State of Delaware.

If you should have any questions, please do not hesitate to contact the undersigned.

Sincerely,



Edward Robert  
Insurance Coordinator

ER:vp-9

Attachment



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

DOGM 56-64-21  
an equal opportunity employer

Page 2 of 3

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CHAMPLIN PETROLEUM CO.  
P O BOX 700  
ROCK SPRINGS WY 82902  
ATTN: BETTY OLSON

Utah Account No. N0200

Report Period (Month/Year) 5 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304330031	UPRR 3-4	02095 02N 07E 3		WTCYN				
X 4304330036	UPRR 3-6	02105 02N 07E 3		NGSD				
X 4304330036	UPRR 3-6	02105 02N 07E 3		TWNCR				
X 4304330120	UPRR 3-8S	02110 02N 07E 3		STUMP				
X 4304330151	UPRR #3-9	02115 02N 07E 3		TWNCR				
X 4304330068	UPRR 19-2	02140 02N 07E 19		TWNCR				
X 4304330115	ATE 4-8S	02145 02N 07E 4		STUMP				
X 4304330116	NEWTON SHEEP 4-6	02160 02N 07E 4		TWCRI				
X 4304330103	NEWTON SHEEP 4-5S	02165 02N 07E 4		STUMP				
X 4304330026	BINGHAM 2-1	02170 02N 07E 2		NGSD				
X 4304330125	BINGHAM 2-1A	02175 02N 07E 2		NGSD				
X 4304330028	BINGHAM 2-2	02180 02N 07E 2		NGSD				
X 4304330033	BINGHAM 2-3	02185 02N 07E 2		NGSD				
TOTAL								

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

May 23, 1990

Mr. Ted Brown  
Union Pacific Resources Company  
P.O. Box 7  
Fort Worth, Texas 76101-0007

Dear Mr. Brown:

Re: Commingling Well Production into Common Production Facilities

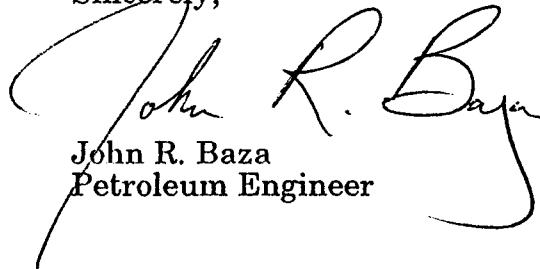
The Division of Oil, Gas and Mining has received and reviewed your letter dated May 1, 1990, requesting approval to commingle well production from all wells in Sections 2, 3, and 10, Township 2 North, Range 7 East into common production facilities.

The Division accepts the procedure for commingling production as outlined in your letter. You should be aware that allocation of production revenue interest shall remain a contractual matter between Union Pacific Resources Company and the various working interest and royalty interest owners of the wells. The Division's acceptance of the stated commingling procedures does not constitute approval to modify any established agreements among the owners of the wells, and notification of changes in the methods of measurement or allocation of production to the various owners shall be the responsibility of your company as operator.

In your letter, you indicate that production from individual wells involved in the commingling will be tested monthly and production allocations will be based on such tests. Such testing is considered a stipulation of the Division's acceptance of your procedure, and proper measurement and allocation for individual wells will be an item for verification in any future audits performed on these wells by Division staff.

The Division appreciates your attention to this matter. If you have any additional questions or concerns, please do not hesitate to contact me.

Sincerely,



John R. Baza  
Petroleum Engineer

cc: D. R. Nielson  
R. J. Firth  
S. L. Schneider  
Well files

OI2/293

an equal opportunity employer

STATE OF UTAH  
DEPARTMENT NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

### SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well



Oil Well



Gas Well



Other (specify)

APR 07 1992

9. Well Name and Number

UPRR 3-8

2. Name of Operator

UNION PACIFIC RESOURCES COMPANY

DIVISION OF

OIL, GAS &amp; MINING

10. API Well Number

43-043-30088

3. Address of Operator

P.O. Box 7-MS 3407, Fort Worth, TX 76101-0007

4. Telephone Number

817/877-6000

11. Field and Pool, or Wildcat

Pineview - Stump

5. Location of Well

Footage : 1500' FNL &amp; 200' FWL

County : Summit

OO, Sec. T., R., M. : NWNW Sec 3 - 2N - 7E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input checked="" type="checkbox"/> Abandonment  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start May 1, 1992

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The UPRR 3-8 became uneconomic in January 1990 and was shut-in at that time. Due to the fact there is no uphole potential, UPRC requests approval for the following Plug & Abandonment Procedures.

#### - WELL DATA -

GLE: 6588' TD: 6220' PBTD: 5673'

Surface casing: 9-5/8" @ 533'

Production Casing: 5-1/2", 17#, N-80 &amp; K-55 LT&amp;C @ 6220', Est. TOC @ 3300', DV tool @ 4497'

Tubing: 178 jts 2-7/8", 6.5#, N-80 EUE 8 RD, Anchor @ 5281' w/20,000# tension

Perforations: Stump 5353-61'; 5374-98'; 5491-5546' w/4 JSPF

Well Status: Shut-in

DETAILED PLUGGING PROCEDURE OUTLINED ON THE BACK.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

R. L. Montgomery

Title Regulatory Tech

Date 4-2-92

(Use Only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-17-92

BY: [Signature]



UPRR 3-8 - Continued

PROCEDURE:

1. MIRUSU, 2 - 500 bbl frac tanks, and circulating pump.
2. Load frac tank w/300 bbls 35% CaCl water (MW 11.15 ppg). Rig up to tbg head and wellhead and bull head water to kill well. If cannot bullhead, then circulate down casing. Maximum surface pressure not to exceed 3000 psi or wellhead working pressure rating, whichever is less.
3. With well dead, TOOH w/pump & rods. ND wellhead, NU BOP. Release tbg anchor & TOOH w/tbg keeping hole full.
4. RU wireline and lubricator and RIH w/gauge ring to 5300'. PU and RIH w/CICR and set @ 5300'. RD wireline.
5. PU stinger and 2-7/8" tbg and TIH. Pressure test csg to 1000 psi and tbg to 2500 psi. Sting into retainer.
6. RU cementers to squeeze cement Stump perforations 5353'-5546'. Establish injection rate down 2-7/8" tbg while monitoring annulus pressure. Squeeze w/100 sx Class "G" low water loss cut followed by 100 sx Class "G" neat. Sting out of retainer and spot 5 sx on top. Reverse circulate hole clean w/Calcium Chloride water.
7. TOOH laying down tbg to  $\pm$  580'. Spot 100' cmt plug (10 sx) from 580'-480' across surface casing shoe. FTOH & LD tubing.
8. ND BOPs & tubing head. Release csg & slips. Remove casing head.
9. Spot 10 sx plug @ surface using 2-7/8" tbg. Using 1" pipe, set 100' annular plug. RD cementers.
10. Weld on regulation P&A marker, RDMOSU. Reclaim location.

13 3/8 SET TO 46 FEET 17 1/2  
HOLE CEMENTED WITH 7 YDS,  
READY MIX

UPRR 3-8S  
SW NW, SEC:3, T2N, R7E  
SUMMIT, COUNTY UTAH.

9 5/8 38#, 40# CASING SET TO  
533 FEET 12 1/4 INCH HOLE 350 SX  
CEMT.

*drilling in Frontier @ 190'  
can't find top - report find it  
on log  
DV Tool @ 4497'*

TUBING  
ANCHOR  
5281,

THREE ZONES  
PERFORATED  
5353-61'; 5374-98'; 5491-5546

CICR 5860'  
50SX  
SQUEEZE  
2 BBLs.  
ON TOP.

PERF ZONE 5933-5843

PERF ZONE 6064-6086

5 1/2 17# SET TO 6220 FEET  
8 3/4 INCH HOLE CEMENTED WITH  
1370 SX CEMENT.

TD. 6220' PBTD 5673'

*Cont top @ 2504 prob per*

*Cont 2504-4050' poor to fair ceme*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

UPRC 3-8

10. API Well Number

43-043-30120

11. Field and Pool, or Wildcat

Pineview-Stump

# SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

UNION PACIFIC RESOURCES COMPANY

3. Address of Operator

P.O. Box 7--MS 3407, Fort Worth, TX 76101-0007

4. Telephone Number

817-877-6000

5. Location of Well

Footage : 1500' FNL &amp; 200' FWL

OQ, Sec. T., R., M. : NWNW Sec 3 - 2N - 7E

County : Summit

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair            | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans          | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat           | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                    |   |

Date of Work Completion June 3, 1992

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The UPRC 3-8 became uneconomic in January 1990 and was shut-in at that time. Due to the fact that there is no uphole potential, UPRC plugged and abandoned the subject well.

- WELL DATA -

GLE: 6588' TD: 6220' PBTD: 5673'

Surface casing: 9-5/8" @ 533'

Production Casing: 5 1/2", 17#, N-80 &amp; K-55 LT&amp;C @ 6220', Est. TOC @ 3300', DV tool @ 4497'

Perforations: Stump 5353-61'; 5374-98'; 5491-5546' w/4 JSPF

Well Status: Shut-in

CONTINUED ON THE BACK.

RECEIVED

JUN 12 1992

DIVISION OF  
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct.

Name &amp; Signature

R.L. Montgomery

Title

Regulatory Analyst

Date 6/9/92

(Use Only)

STATE OF UTAH  
DEPARTMENT, NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

# SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator

UNION PACIFIC RESOURCES COMPANY

3. Address of Operator

P.O. Box 7--MS 3407, Fort Worth, TX 76101-0007

4. Telephone Number

817-877-6000

9. Well Name and Number

UPRC 3-8

10. API Well Number

43-043-30120

11. Field and Pool, or Wildcat

Pineview-Stump

5. Location of Well

 Footage : 1500' FNL & 200' FWL  
 OO, Sec. T., R., M. : NWNW Sec 3 - 2N - 7E

County : Summit

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
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| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair            | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans          | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat           | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____              |   |

Date of Work Completion June 3, 1992

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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- WELL DATA -

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Perforations: Stump 5353-61'; 5374-98'; 5491-5546' w/4 JSPF

Well Status: Shut-in

CONTINUED ON THE BACK.

RECEIVED

JUL 23 1992

DIVISION OF  
OIL GAS & MINING

I hereby certify that the foregoing is true and correct.

Name &amp; Signature

R.L. Montgomery

Title

Regulatory Analyst

Date

6/9/92

(Use Only)



BULK MATERIALS DELIVERY  
AND  
TICKET CONTINUATION

FOR INVOICE AND  
TICKET NO. **205770-4**

DATE <b>6-2-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>UPRR 3-8</b>	COUNTY	STATE <b>Utah</b>
CHARGE TO <b>UPRC</b>		OWNER <b>Same</b>	CONTRACTOR <b>Summit</b>	No. <b>B 396347</b>
MAILING ADDRESS <b>P.O. Box 700</b>		DELIVERED FROM <b>Rock Springs, WY.</b>	LOCATION CODE <b>55365</b>	PREPARED BY <b>Syddall</b>
CITY & STATE <b>Rock prings, W. 82902</b>		DELIVERED TO <b>Pineview, Utah</b>	TRUCK NO. <b>4423</b>	RECEIVED BY <b>K. SANDERS</b>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-043	516.00270			Premium AG-300 Cement	150	sk			7.59	1138	50	
504-043	516.00270			Premium AG-300 Cement	100	sk			7.59	759	00	
507-778	516.00227			Malad-344 Mix .2% W/100 cft	19	lb			20.30	385	70	
509-406	890.50812			Calcium Chloride	1	sk			32.50	32	50	
THIS IS NOT AN INVOICE												
			Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES				
			SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET				
500-207			SERVICE CHARGE					328	CU. FEET	1.15	377 20	
500-306			Mileage Charge	30419 TOTAL WEIGHT		140 LOADED MILES		2129.33 TON MILES	.80	1763	46	
No. B 396347			CARRY FORWARD TO INVOICE						SUB-TOTAL		4396	36

FORM 1911-R5 REV. 9-81

CUSTOMER

WORK ORDER CONTRACT  
AND PRE-TREATMENT DATA

FORM 1908 R-5

ATTACH TO  
INVOICE & TICKET NO. 265770-4DISTRICT Rock SpringsDATE 6-2-92

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: UPRR

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 5-B LEASE UPRR SEC. 3 TWP. 2N RANGE 7EFIELD Plumview COUNTY Summit STATE WY OWNED BY SAME

## THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

PACKER: TYPE E2-1V 5/8 SET AT 5200

TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_

BORE HOLE \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCFPRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>17</u>	<u>5 1/2</u>	<u>KB</u>	<u>TD</u>	<u>1000</u>
LINER						
TUBING	<u>U</u>	<u>6.5</u>	<u>2 3/4</u>	<u>KB</u>	<u>5300</u>	<u>3000</u>
OPEN HOLE						SHOTS/FT.
PERFORATIONS				<u>5353</u>	<u>5046</u>	
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED \_\_\_\_\_SWELL 25 TO ANNULUS

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

## THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- This contract shall be governed by the law of the state where services are performed or equipment or materials are furnished.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT  
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED \_\_\_\_\_ CUSTOMER

DATE 6-2-92TIME 12:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

## WELL DATA

FIELD Rock Springs SEC. 3 TWP. 2N RNG. 7E COUNTY Summit STATE UTAH

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_  
COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
PACKER TYPE 2 1/2" x 1 1/2" SET AT \_\_\_\_\_  
BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>✓</u>	<u>17</u>	<u>3 1/2"</u>	<u>KT</u>	<u>TO</u>	<u>1000</u>
LINER						
TUBING	<u>✓</u>	<u>65</u>	<u>3 1/2"</u>	<u>KT</u>	<u>3,000</u>	<u>7,000</u>
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-2-92</u>	DATE <u>6-2-92</u>	DATE <u>6-2-92</u>	DATE <u>6-3-92</u>
TIME <u>0700</u>	TIME <u>1200</u>	TIME <u>1200</u>	TIME <u>1200</u>

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER <u>2 1/2" x 1 1/2"</u>	<u>1</u>	<u>H. L.</u>
OTHER		

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API \_\_\_\_\_  
DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API \_\_\_\_\_  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_  
PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_  
ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_  
SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_  
NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN \_\_\_\_\_  
FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_  
BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
PERFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
OTHER \_\_\_\_\_  
OTHER \_\_\_\_\_

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. E. Smith</u>	<u>40762</u>	<u>SS365</u>
<u>J. Smith</u>	<u>76121</u>	<u>11</u>
<u>C. Ross</u>	<u>4423</u>	<u>11</u>

DEPARTMENT CR  
DESCRIPTION OF JOB Refracturing to 14,000 ft.

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG/ANN. ☐CUSTOMER REPRESENTATIVE XHALLIBURTON OPERATOR Ken Sanders COPIES REQUESTED 1

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>100</u>	<u>A-300</u>		<u>15</u>	<u>2/1000, 1/1000, 1/1000</u>	<u>1.15</u>	<u>15.2</u>
<u>2</u>	<u>100</u>	<u>A-300</u>		<u>15</u>	<u>2/1000, 1/1000, 1/1000</u>	<u>1.15</u>	<u>15.2</u>
<u>3</u>	<u>100</u>	<u>A-300</u>		<u>15</u>	<u>2/1000, 1/1000, 1/1000</u>	<u>1.15</u>	<u>15.2</u>
<u>4</u>	<u>100</u>	<u>A-300</u>		<u>15</u>	<u>2/1000, 1/1000, 1/1000</u>	<u>1.15</u>	<u>15.2</u>
<u>5</u>	<u>100</u>	<u>A-300</u>		<u>15</u>	<u>2/1000, 1/1000, 1/1000</u>	<u>1.15</u>	<u>15.2</u>

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESURUSH: BBL-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_  
AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. \_\_\_\_\_  
SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL-GAL. \_\_\_\_\_  
HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL. \_\_\_\_\_  
ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS \_\_\_\_\_  
AVERAGE RATES IN BPM \_\_\_\_\_  
CREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
CEMENT LEFT IN PIPE \_\_\_\_\_  
FEET \_\_\_\_\_ REASON \_\_\_\_\_

CRM 1906 R-11

WELL NO. - FARM OR LEASE NAME 3-8 UPRR		COUNTY Summit	STATE UTAH	CITY / OFFSHORE LOCATION Rolla Springs	DATE 6-2-92
CHARGE TO UPRR			OWNER SAME	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS			CONTRACTOR Summit	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP			SHIPPED VIA CATER	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	
WELL TYPE 02		WELL CATEGORY 06	WELL PERMIT NO.	DELIVERED TO LOCATION	
TYPE AND PURPOSE OF JOB 100-115			ORDER NO. B-396347	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer shall be liable to pay to Halliburton the highest of the following: (1) the amount of the unpaid account, (2) the amount of the unpaid account plus interest thereon at the rate of 18% per annum, (3) the amount of the unpaid account plus attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defect in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any case of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

[illegible]

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

**B-395347**

4794	36
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45. JOB SATISFACTORILY COMPLETED?

IS OPERATION OF EQUIPMENT SATISFACTORY?

45 PERFORMANCE OF PERSONNEL SATISFACTORY?

Tack S. McIntosh  
CUSTOMER OR HIS AGENT (PLEASE PRINT)

CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Kenn Thompson  
HALLIBURTON OPERATOR

HALLIBURTON OPERATOR

**HALLIBURTON  
APPROVAL**

**CUSTOMER**

SUB  
TOTAL

8114	30
------	----

APPLICABLE TAXES WILL  
BE ADDED ON INVOICE.



TICKET NO 200 / 10-11

CUSTOMER

UPRC

PAGE NO. 2

FORM 2013 R-2

**JOB TYPE**

Source: T. Adams

DATE 6-3-42

THANK YOU  
Kenny & crew

## CUSTOMER

HR. FIELD. PINGUIN

FROM: RACHIELLE MONTGOMERY MS 3407

EXTENSION: 7954

DATE:

7-20-92

WELL NAME:

① State 4-85

② UPRR 3-8

FEDERAL EXPRESS

REGULAR MAIL

STATE OF COLORADO

Oil & Gas Conservation Comm.

1580 Logan St., Suite 380

Denver, CO. 80203-2281

KANSAS CORPORATION COMM.

200 Colorado Derby Bldg.

202 W. First Street

Wichita, KS. 67202

NEW MEXICO OIL CONSERVATION COMM.

District I

1000 W. Broadway

P.O. Box 1980

Hobbs, NM. 88241-1980

NEW MEXICO OIL CONSERVATION COMM.

District II

811 S. First

P. O. Drawer DD

Artesia, NM 88210

NORTH DAKOTA INDUSTRIAL COMM.

Oil & Gas Division

1022 E. Divide Ave.

Bismarck, ND 58505-0840

OKLAHOMA CORPORATION COMM.

Oil & Gas Conservation Division

2101 N. Lincoln Blvd.

Oklahoma City, OK 73105-4993

2 copies

UTAH DEPT. OF RESOURCES

Division of Oil, Gas & Mining

355 N. Temple - 3 Triad Center, Ste 350

Salt Lake City, UT 84180

UPRC - Cheyenne Wells, CO.

Attn: \_\_\_\_\_

UPRC - Garden City, KS.

Attn: \_\_\_\_\_

UPRC - Plainville, KS.

Attn: \_\_\_\_\_

UPRC - Enid, OK.

Attn: \_\_\_\_\_

E & P Records Center MS A105

Land Administration MS 3300

RLM \_\_\_\_\_

G. Adkins

MS 3308

(Approved APD's)

J.A. Bieda

MS 3404

Ellen Boyer

MS 3605

Ann Brady

(Colo. Hearings)

MS 3802

Ted Brown

MS 3409

Jerry Carter

MS 3407

Art Childers

MS 3212

W. D. Coffman

MS 3110

M. J. Dennis

MS 3408

Mel Fife

MS 3330

J. J. Gallagher

(New Pools)

MS 2904

D. S. Genrich

MS 3605

Tim Hopkins

MS 3409

Jodi Montgomery MS 3408

Marge Jacob MS 3408

J. L. Jones MS 3903

Dave Leopold MS 3212

Marilyn Meehan MS 3407

J. Nance MS 3903

Karl Nesselrode MS 3409

Judy Pennington MS 3407

John Rector MS 3103

Joy Rector MS 3407

R. E. Saint MS 3802

T. L. Schindler MS 3605

Jeff Stahley MS 3212

R. E. Stiles MS 3904

Nan Taylor MS 3408

Chuck Traxler MS 3904

J. T. Webb MS 3212

R. J. Willman MS 3802

Jess Woods MS 3409

T. W. Zadick MS 3801

1

C. Bonn MS 3408